

FOR All Service Areas

PSC NO. 5

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

Fifth Revised SHEET NO. 1

CANCELLING PSC NO. 5

Fourth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
AUG 01 1986

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. Geoghegan

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate (GCR) (1)</u> equals	<u>Total Rate</u>
<u>General Service</u>			
<u>Monthly Customer Charge</u>			
1 - 1,000 Mcf	\$2.1096	\$3.4064	\$5.5160 per Mcf
1,001 - 5,000 Mcf	\$1.9637	\$3.4064	\$5.3701 per Mcf
5,001 - 10,000 Mcf	\$1.6575	\$3.4064	\$5.0639 per Mcf
Over 10,000 Mcf	\$1.3512	\$3.4064	\$4.7576 per Mcf
<u>Interruptible (2)</u>			
1 - 1,000 Mcf	\$1.8543	\$3.4064	\$5.2607 per Mcf
1,001 - 5,000 Mcf	\$1.7085	\$3.4064	\$5.1149 per Mcf
5,001 - 10,000 Mcf	\$1.4023	\$3.4064	\$4.8087 per Mcf
Over 10,000 Mcf	\$1.096	\$3.4064	\$4.5024 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE July 31, 1986

DATE EFFECTIVE August 1, 1986 (Final Meter Reads)

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-C

DATED July 28, 1986

FOR All Service Areas

PSC NO. 5

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Fourth Revised SHEET NO. 1

CANCELLING PSC NO. 5

Third Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate (GCR) (1)</u> equals	<u>Total Rate</u>
<u>General Service</u>			
Monthly Customer Charge			\$3.98
1 - 1,000 Mcf	\$2.1096	\$3.3660	\$5.4756 per Mcf
1,001 - 5,000 Mcf	\$1.9637	\$3.3660	\$5.3297 per Mcf
5,001 - 10,000 Mcf	\$1.6575	\$3.3660	\$5.0235 per Mcf
Over 10,000 Mcf	\$1.3512	\$3.3660	\$4.7172 per Mcf
<u>Interruptible (2)</u>			
1 - 1,000 Mcf	\$1.8543	\$3.3660	\$5.2203 per Mcf
1,001 - 5,000 Mcf	\$1.7085	\$3.3660	\$5.0745 per Mcf
5,001 - 10,000 Mcf	\$1.4023	\$3.3660	\$4.7683 per Mcf
Over 10,000 Mcf	\$1.096	\$3.3660	\$4.462 per Mcf

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1986
PURSUANT TO 80/KAR 5:011,
SECTION 9 (1)
BY: J. Deoghegan

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE May 5, 1986

DATE EFFECTIVE May 1, 1986 (Final Meter Reads)

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-B

DATED May 2, 1986

C8-86

FOR All Service Areas

PSC NO. 5

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Third Revised SHEET NO. 1

CANCELLING PSC NO. 5

Second Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

RATES:

JAN 31 1986

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: J. Jennings

General Service

Monthly Customer Charge

	Base Rate plus	Gas Cost Recovery Rate (GCR) (1) equals	Total Rate
1 - 1,000 Mcf	\$2.1096	\$3.5633	\$5.6729 per Mcf
1,001 - 5,000 Mcf	\$1.9637	\$3.5633	\$5.527 per Mcf
5,001 - 10,000 Mcf	\$1.6575	\$3.5633	\$5.2208 per Mcf
Over 10,000 Mcf	\$1.3512	\$3.5633	\$4.9145 per Mcf

Interruptible (2)

1 - 1,000 Mcf	\$1.8543	\$3.5633	\$5.4176 per Mcf
1,001 - 5,000 Mcf	\$1.7085	\$3.5633	\$5.2718 per Mcf
5,001 - 10,000 Mcf	\$1.4023	\$3.5633	\$4.9656 per Mcf
Over 10,000 Mcf	\$1.096	\$3.5633	\$4.6593 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE January 31, 1986

DATE EFFECTIVE January 28, 1986

ISSUED BY Glenn R. Jennings

TITLE President and Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331

DATED January 28, 1986

C 6-86

FOR All Service Areas

PSC NO. 5

Second Revised SHEET NO. 1

CANCELLING PSC NO. 5

First Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE COMMISSION OF KENTUCKY

Firm - within the reasonable limits of the Company's capability to provide such service. EFFECTIVE

RATES: FEB 01 1986

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: *Glenn R. Jennings*

General Service

Monthly Customer Charge

	Base Rate plus	Gas Cost Recovery Rate (GCR) (1) equals	Total Rate
1 - 1,000 Mcf	\$2.0763	\$3.5633	\$5.6396 per Mcf
1,001 - 5,000 Mcf	\$1.9312	\$3.5633	\$5.4945 per Mcf
5,001 - 10,000 Mcf	\$1.6265	\$3.5633	\$5.1898 per Mcf
Over 10,000 Mcf	\$1.3218	\$3.5633	\$4.8851 per Mcf

Interruptible (2)

1 - 1,000 Mcf	\$1.8223	\$3.5633	\$5.3856 per Mcf
1,001 - 5,000 Mcf	\$1.6773	\$3.5633	\$5.2406 per Mcf
5,001 - 10,000 Mcf	\$1.3725	\$3.5633	\$4.9358 per Mcf
Over 10,000 Mcf	\$1.0678	\$3.5633	\$4.6311 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE January 22, 1986

DATE EFFECTIVE February 1, 1986 (final meter reads)

ISSUED BY Glenn R. Jennings *Glenn R. Jennings*

TITLE President and Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331-A

DATED January 17, 1986

C-2-86

FOR All Service Areas

PSC NO. 5

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

First Revised SHEET NO. 1

CANCELLING PSC NO. 5

Original SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

DEC 19 1985

RATES:

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: G. Jennings

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate (GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$3.96
1 - 1,000 Mcf	\$2.0763	\$3.7741	\$5.8504 per Mcf
1,001 - 5,000 Mcf	\$1.9312	\$3.7741	\$5.7053 per Mcf
5,001 - 10,000 Mcf	\$1.6265	\$3.7741	\$5.4006 per Mcf
Over 10,000 Mcf	\$1.3218	\$3.7741	\$5.0959 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.8223	\$3.7741	\$5.5964 per Mcf
1,001 - 5,000 Mcf	\$1.6773	\$3.7741	\$5.4514 per Mcf
5,001 - 10,000 Mcf	\$1.3725	\$3.7741	\$5.1466 per Mcf
Over 10,000 Mcf	\$1.0678	\$3.7741	\$4.8419 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE December 27, 1985

DATE EFFECTIVE December 19, 1985

ISSUED BY Glenn R. Jennings

TITLE President and Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331

DATED December 19, 1985

286

FOR All Service Areas

PSC NO. 4

Fourth Revised SHEET NO. 1

CANCELLING PSC NO. 4

Third Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

RATES:

NOV 01 1985

**PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)**

BY: J. Leoghegan

	<u>Base Rate</u> plus	<u>Gas Cost Recovery Rate (GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$3.90
1 - 1,000 Mcf	\$1.9796	\$3.7741	\$5.7537 per Mcf
1,001 - 5,000 Mcf	\$1.8311	\$3.7741	\$5.6052 per Mcf
5,001 - 10,000 Mcf	\$1.5311	\$3.7741	\$5.3052 per Mcf
Over 10,000 Mcf	\$1.2311	\$3.7741	\$5.0052 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.7296	\$3.7741	\$5.5037 per Mcf
1,001 - 5,000 Mcf	\$1.5811	\$3.7741	\$5.3552 per Mcf
5,001 - 10,000 Mcf	\$1.2811	\$3.7741	\$5.0552 per Mcf
Over 10,000 Mcf	\$0.9811	\$3.7741	\$4.7552 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

DATE OF ISSUE October 15, 1985

DATE EFFECTIVE November 1, 1985 (Final Meter Reads)

ISSUED BY Glenn R. Jennings

TITLE Executive Vice President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9059-D

DATED October 11, 1985

2-1-86

FOR All Service Areas

PSC NO. 5

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Original SHEET NO. 1

CANCELLING PSC NO. 4

Fourth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all areas served by Delta.

AVAILABILITY:

Available for general use by residential, commercial, and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES:

	<u>Base Rate</u> plus	<u>Gas Cost</u> <u>Recovery</u> <u>Rate(GCR) (1)</u> equals	<u>Total Rate</u>
General Service			
Monthly Customer Charge			\$3.95
1 - 1,000 Mcf	\$2.0615	\$3.7741	\$5.8356 per Mcf
1,001 - 5,000 Mcf	\$1.9167	\$3.7741	\$5.6908 per Mcf
5,001 - 10,000 Mcf	\$1.6125	\$3.7741	\$5.3866 per Mcf
Over 10,000 Mcf	\$1.3085	\$3.7741	\$5.0826 per Mcf
Interruptible (2)			
1 - 1,000 Mcf	\$1.8079	\$3.7741	\$5.5820 per Mcf
1,001 - 5,000 Mcf	\$1.6632	\$3.7741	\$5.4373 per Mcf
5,001 - 10,000 Mcf	\$1.3592	\$3.7741	\$5.1333 per Mcf
Over 10,000 Mcf	\$1.0551	\$3.7741	\$4.8292 per Mcf

(1) The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheet No. 24 and 25 of this tariff.

(2) Special Conditions:

All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges, and other specific information shall be set forth in the Agreement.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

NOV 15 1985

**PURSUANT TO 807 KAR 5:011,
SECTION 9(1)**

BY: J. Deoghan

DATE OF ISSUE December 6, 1985

DATE EFFECTIVE November 15, 1985

ISSUED BY Glenn R. Jennings

TITLE President and Treasurer

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 9331

DATED November 15, 1985

C-1-86

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
PSC NO. 5
Original SHEET NO. 33
CANCELLING PSC NO. _____
SHEET NO. _____

RULES AND REGULATIONS

Economic Development Rate

Applicable:

Applicable within all areas served by Delta.

Availability:

Available to any New or Existing Customer which meets the eligibility requirements set forth below, with a connected gas load in excess of 2,500,000 Btu input per hour.

Eligibility:

A customer seeking a contract hereunder shall make written application to the Company with sufficient information to determine eligibility under the following criteria:

- (a) Whether the customer is a New Customer as defined in this tariff, or
- (b) Whether the customer is an Existing Customer and has added one (1) or more Economic Units at the qualifying service location after the initial effective date of this tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DIRECTOR

APR 15 1986

Economic Development Discount:

PURSUANT TO 801 KAR 5:011,
SECTION 9 (1)

BY: J. Deoghegan

The customer's charges for service under the Base Rate and Gas Cost Recovery Rate as set forth in the Company's GS or Interruptible rate schedules served at a qualifying service location will be adjusted as follows:

- (a) New Customers will receive a discount in the applicable Base Rate for all usage at a qualifying service location.
- (b) Existing Customers will receive a discount in the applicable Base Rate, for usage exceeding the Base Period Use, at a qualifying service location.

The discount from the applicable Base Rate for each billing month during the term of the contract hereunder shall be 1% for each Economic Unit. The maximum discount shall be 50% of the Base Rate.

The discount is applicable only to the customer's Base Rate before the application of any taxes. The discount does not apply to the Gas Cost Recovery Rate, nor shall the discount serve to reduce any minimum bill.

DATE OF ISSUE March 26, 1986 DATE EFFECTIVE April 15, 1986
ISSUED BY Glenn R. Jennings *Glenn R. Jennings* TITLE President
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. _____ DATED _____

FOR All Service Areas

PSC NO. 5

Original SHEET NO. 34

CANCELLING PSC NO. _____

_____ SHEET NO. _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

The Company's Transportation of Gas for Others, On System Utilization and Standby Service Rate Schedule tariffs will continue to be applicable to customers purchasing gas from the Company hereunder, but there shall be no discount from the applicable Base Rate in the instance that service is rendered under either of those two tariffs after a customer has elected and qualified for service hereunder.

Termination of Rate:

The availability of this tariff shall terminate three years after the initial effective date. However, the tariff shall continue to be effective for all contracts entered into prior to such termination date. At the end of said three year term, the charge for service shall be the rates as set forth in the applicable GS or Interruptible rate schedule.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 15 1986

General:

PURSUANT TO 80/KAR5:011,
SECTION 9 (1)

When used in this tariff:

BY: J. Geoghegan

- (a) New Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date: (1) is not receiving gas or transportation service from the Company and has not received gas or transportation service from the Company at any location within the preceding twelve months; (2) has not bypassed the Company's system for gas or transportation service and is now requesting services to be restored; and (3) will be conducting or operating a commercial or industrial business at the designated premises that is new or substantially different from the commercial or industrial business of any customer who received gas or transportation service from the Company at the designated premises. For purposes of this definition, receipt of gas or transportation service shall include gas or transportation service received by the entity itself or by any entity affiliated with the entity through common ownership or otherwise.
- (b) Existing Customer shall be defined as a person, corporation, partnership or any other legal entity which conducts or operates a commercial or industrial business who on the application date is not a New Customer.
- (c) An Economic Unit shall be defined as each increase of five employees in non-seasonal, full-time employment or each \$100,000 increase in capital investment made to enhance production or service levels as compared to the Base Period.
- (d) The Base Period shall be a 12-month period ending no more than 90 days before signing the required contract under this tariff.

DATE OF ISSUE March 26, 1986

DATE EFFECTIVE April 15, 1986

ISSUED BY Glenn R. Jennings

TITLE President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. _____

DATED _____